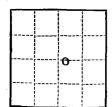
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FILE NOTATIONS				
Entered in MID file Entered On 5 R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land		Checked by Chief Copy, NID to Field Office Approval Letter Disapproval Letter		
COMPLETION DATA Buto Well Completed OW WW OS	Manual La	Location Inspected Bond released State of Fee Land		
Driller's Log //- Blactric Logs (No.	1 ~ 2 _ B 1 (SR GRN N Others Dief	watery Sept	th Entrel
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Changed to Shenandbah Oil Corp changes 16-28-79 to Southland Royalty

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Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

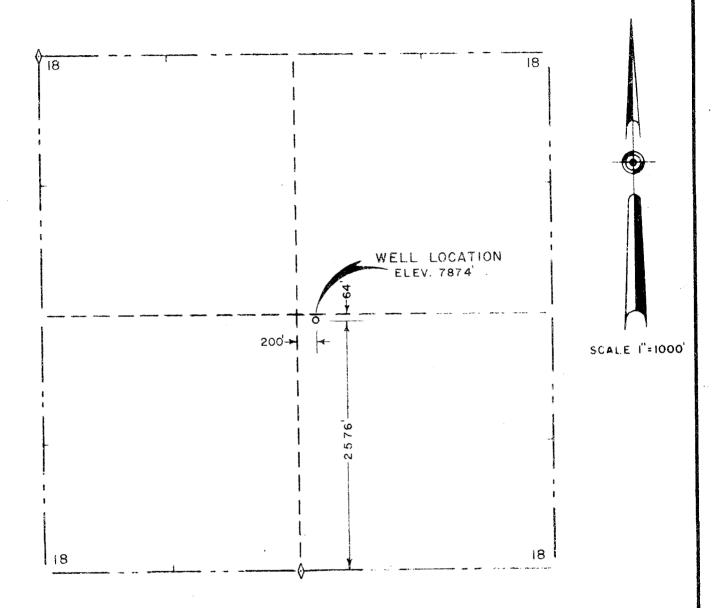
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4 Approval expires 12-31-60,
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Land Office	Ulan
Lease No.	U - 05059
Unit	

SUNDRY NOTICES	ANI	D REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE]
NOTICE OF INTENTION TO PULL OR ALTER CASING	1 1	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO ABANDON WELL		SUPPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK M	IARK NAT	IRE OF REPORT, NOTICE, OR OTHER DATA)
	*	June 12 , 19 62
Federal Seaguel		, , , , , , , , , , , , , , , , , , , ,
Well No. 1-18 is located 2576 ft. fr	om {S	June 12, 19 62 line and 2440 ft. from $\{E\}$ line of sec. 18
16 S (4 Sec. and Sec. No.) (Twp.)	25	E SLB & M
(½ Sec. and Sec. No.) (Twp.)		e) (Meridian)
San Arroyo Grad (Coun	and	Utah division) (State or Territory)
wildcat	ney or sup	division) (State or Territory)
The elevation of the derrick floor above sea	level i	. 7887 ft
The elevation of the defrick hoof above sea	ICVCI I	5
DET	AILS	OF WORK
(State names of and expected depths to objective sands; show ing points, and a	v sizes, we all other i	ights, and lengths of proposed casings; indicate mudding jobs, cement mportant proposed work)
Fo drill with water to approx. Orill with air through Castle	. 70' gate	, set and cement 13 3/8" 48# csg. Sand, set and cement approx. 3000 of 9 5/8" 32.3# csg.
Drill with air to PD of 8000	or 1	less sufficient to test Salt Wash
		the Entrada.
To spud on approval.		
I understand that this plan of work must receive approval	l in writir	ng by the Geological Survey before operations may be commenced.
Company Rip C. Underwood		
Address P.O. Box 2588		
Amarillo, Texas	·	By Hothampion
		Title Attorney in Fact

WELL LOCATION NW14 SE14 SEC. 18 TI6S R25E SLB&M



Note: Elevation run from Shamrock Well in NE 4 Section 35, T 16 S, R 24 E SLB & M. Elev. 6184 25

i, Richard J. Mandaville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on June 8, 1962.

Registered Engineer & Land Surveyor

WESTERN ENGINEERS WELL LOCATION FEDERAL SEA GULL 1-18 GRAND COUNTY, UTAH

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SURV	EYED	H. F. Q.	
DRAW	N	F. B. F.	
Grand	Juncti	on Colo	6/11/6

RIP C. UNDERWOOD P. O. BOX 2588 FIRST NATIONAL BANK BUILDING AMARILLO, TEXAS

June 13, 1962

The State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

We submit herewith, in duplicate, Federal Form 9-331A, Intention To Drill, which we are filing simultaneously with the U.S.G.S. covering our #1-18 Federal-Seagull well.

Plats of well location also enclosed.

Mr. Underwood is already under \$5,000.00 bond, filed November 1, 1961 and accepted as per form 4-534B, executed November 7, 1961.

The Commission's approval to commence this well is respect-fully requested.

Very truly yours,

RIP C. UNDERWOOD

DWBS:mk
Encl. (2)

Donald W. B. Stewart

RIP C. UNDERWOOD P. O. BOX 2588 FIRST NATIONAL BANK BUILDING AMARILLO, TEXAS

June 15, 1962

Oil and Gas Conservation Commission State of Utah 310 Newhouse Building Salt Lake City, Utah

Attention: Mr. Cleon Feight

Gentlemen:

Reference is made to our Notice of Intention to Drill the Rip C. Underwood Federal-Seagull Well No. 1-18 in Section 18, Township 16S, Range 24E, SLB&M, Grand County, Utah, and our telephone conversation today relative to that location.

On our Notice, we erroneously showed Range 24E. This should read 25E.

It is hereby requested that we be granted a Topographic Exception, under the Commission's Rule C3C, so that we may be permitted to drill on the location specified in our Notice of Intention to Drill. After a thorough survey of the section, we found that this location, because of topography, is the nearest feasible one to an orthodox location on the section. Any other location would be either impossible, or would subject us to exorbitant costs for grading, road building, etc.

For your information, the oil and gas lease on the entire section is owned by Rip C. Underwood.

The granting of this exception as soon as possible will be greatly appreciated, because we are presently engaged in constructing roads to this location and will, no doubt, be ready to work on the location itself the early part of next week.

ars very truly,

Rip C. Underwood

RCU:mk

June 18, 1962

Rip C. Underwood P. O. Box 2588 Amarillo, Texas

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal-Seagull #1-18, which is to be located 2576 feet from the south line and 2440 feet from the east line of Section 18, Township 16 South, Range 25 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill this well on said unorthodox location is hereby granted provided 150' surface casing be set and cemented from top to bottom. This approval is also conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cn

cc: D. F. Russell, Dist. Eng. USGS - Salt Lake City, Utah

H. L. Coonts, Petroleum Eng. OGCC - Moab, Utah

12.1

RIP C. UNDERWOOD P.O. BOX 2588 FIRST NATIONAL BANK BUILDING AMARILLO, TEXAS

June 20, 1962

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Dear Mr. Feight:

In accordance with your letter of the 18th, in which you advised your approval of the drilling of the Rip C. Underwood Federal-Seagull Well No. 1-18, we enclose herewith an executed Designation of Agent.

Yours very truly,

RIP C. UNDERWOOD

H. D. Thompson

HDT:jb

Enc: Designation of Agent

OIL & GAS CONSERVATION COMMISSION OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Gordon I. Hyde , whose address is Suite 401 El Paso Natural Gas Bldg , (his, kerostite) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Company Rip C. Underwood	Address P.O.Box 2588 Amarillo Texas
By Kighthadencount	Title Owner and Operator
(Signature)	

NOTE: Agent must be a resident of Utah.

Effective Date of Designation June 20, 1962

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNIT.

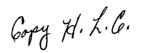
RIAD OFFICE			
LEASE NUMBER	Utah	05059	••••
Unit			

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Budget Bureau No. 42-R358 Approval expires 12-31-60.

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(SUBMIT	IN	TRIPLICATE)

Land Office	Utah
Lease No.	U - 05059
Unit	

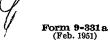
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UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

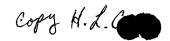
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DETA	AILS OF WORK	
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Set 2994' 9 5/8"-32.30# w/200 sx 8:00 A.M. 7-5-62

	d that this plan of work must receive approval in writing Rip C. Underwood	ng by the Geological Survey before operations may be commenced.
	 P.O. Box 2588	1 2
	 Amarillo, Texas	By HDD Laupen
/	 	Title Attorney in Fact







Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Utah
Lease No	U-05059
Unit	

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Title Attorney in Fact

Budget Bureau No. 42-R-355.3. Approval expires 12-31-55.

U. S. LAND OFFICE U=05059	0 7 0	Utah	
SERIAL NUMBER			
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UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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FORMATION RECORD-Continued

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"sidetracked" or left in the well, give its s esidetracked or left in the well, give its size and location. It the well has been dynamited, give date, size, position, and results of pumping or balling.

This we blows spudded June 27, 1962 denut 3-3/8" Casing was set at 178.66 and comented with 200 sacks of cement, which was circulated. It was drilled with air from that point to 2994', at which depth 9-5/8" casing was get and cemented with 200 sacks. Air drilling was resumed at that point and continued in an 8-3/4 hole to 7400', where 4-1/2" 10.50# casing was set and cemented with 400 sacks. An estimated 1.25MMCFD of gas was encountered at 6809 -6830 . Gamma Ray-Neutron and Pormation Density Logs were run to 7204', prior to setting this casing wair drilling was resumed at 7400' and a 3-3/4" hole was cut to a depth of 7537', at which point salt water was encountered. Drilling was of finished at TD 7537' On 7/21/62. was pinished at TD 7537' on 7/21/62.

No. 24 Baker Bridge Plug was set at 7170! inside the 1/2" casing and the salt water was shut off. The 4-1/2" casing was perforated at (7140'-7146') with 4 holes per foot to test the Sait Wash formation, But after treatment with 750 gals. mud acid W/Nitrogen, there were no shows of oil nor gas. A bridge plug was then set at 6950' and 23' of sand was dumped on this plug. Four perforations were thankmade at 6760'-61' and 25 sacks cement were squeezed thru these perforations to protect the Cedar Mt. formation, which was then commonly quinting a short for foot from 8899'-6826' These perforations were then treated with Approximate Amudgacid down ich (wasom probably oswap bed phack) when the well kicked off and flowed acid water, load water and gas. The well was blown intermittently from 9-18-62 to 9-30-62 to clean out acid and load water.

Open Flow Volume is estimated at 21,190 MCFD as a result of Impact Pressure Test made on October 2 1962 Lon back pressure fest will be made and reported at a later date. das samples are being de live reudturus, confreatechi Mines Malitin Motivity Holftreon,

Amarillo, Texas for analysis. Copies of this analysis will be furnished, when available.

Two copies each of the following logs are enclosed:

Mell No. 17 GR-Neutron 3 3 32 Melidion Connex Co

possor or grace to Formation Density Med 1000 10000 State Perforating Depth Control

Addross ... standown Philippenhill bear WTE C' PEGS LE COC.

LOCATE WELL CORRECTLY

LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LEASE OR PERMIT TO PROSPECT

Serial Number

U.S. LAND OFFICE GEORGY STATES

Approval expires 12-51-66. Budget Burean No. 42-R-355.3.

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Form 9-330

3**-**378

U/

Capy H.Z. E. UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.47 Approval expires 12-31-55.
--

LAND OFFICE	~~~~~	
LEASE NUMBER	Utah	05059
UNIT		

LESSEE'S MONTHLY REPORT OF OPERATIONS

	-50,00			Amar	illo,	Texas		Cor	mpany ned	AND C	UNDERWOOD Ley in Fact
	Sec. and 1/4 of 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
e ne	13	168	24E	1	0						Shut-in No gas pipe line connection
/ SE	18	16S	25E	L-18	0				•		TD 7537' Perf. Salt Wash Formation 7140'-46' and treated with Mu No shows. Perf. Cedar Mountai Formation 6809'-26' and treated with Mud Acid - Blowing well intermittently to clean out Acid an load water.
- ,											Volume test on gas will be made when well is dried up.
											: .k

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in Form 9-829 (January 1950)

16-257

766-7 U.S. GOVERNMENT PRINTING OFF







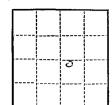
(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358. Approval expires 12-31-60.

UTAH

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Lease No.



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.	
NOTICE OF INTENTION TO PULL OR ALTER CASING.		
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

				September 18	., 19 <u>62</u>
Well No. 1-18 is located	2576 ft. fr	om_ $\begin{Bmatrix} \mathbf{N} \\ \mathbf{S} \end{Bmatrix}$ line a	and 2440 ft. from	$ \mathbf{m} \left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\} $ line of sec.	18
SE 18	15-S	25-E	Magle	,	
(1/2 Sec. and Sec. No.)	(Twp.) Grand	(Range)	(Meridian)	Utah	
(Field)	(Coun	ty or Subdivision)	(State or Territory)	
The elevation of the derrick fl	oor ahove sea	level is 7886	f+		

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set Baker #10 Bridge Plug at 7170' Perforated 7140-46 w/4 jet shots per foot

Treated perforation at 7140-46 (Salt Wash) with 750 Gal. Mud Acid and 32,570 cu. ft. mitrogen.

Flowed and awabbed back all of acid and load water - no shows of oil nor gas. Set Baker \$10 Bridge Plug at 6950' w/30' send on top of plug Perforated 5760-5761 w/4 holes and squeezed w/25 sacks Cement

Perforated w/4 shots per foot at 6809'-6826' (Cedar Hountain) and treated w/750 Gal. 3 Mud Acid. Well is being blown intermittently to clean up acid and load water. Nortest will be made, well is dried up.

I understan	d that this plan of work must receive approval in wri	ting by the Geological Survey before operations may be commenced.
Address	P. O. Box 2588	
	Amarillo, Texas	By Howkon
		Title Attorney in Fact

October 11, 1962

Rip C. Underwood P. O. Box 2588 Amarillo, Texas

Re: Well No. Federal-Seagull #1-18, Sec. 18, T. 16 S, R. 25 E., Grand County

Gentlemen:

As of yet the electric and/or radioactivity logs for the above mentioned well, have not been filed with this office as required by our rules and regulations.

Your prompt attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS RECORDS CLERK

cfp

lul

RIP C. UNDERWOOD P. O. BOX 2588 FIRST NATIONAL BANK BUILDING AMARILLO, TEXAS

B . .

October 15, 1962

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Connie F. Paloukos

Records Clerk

Dear Miss. Paloukos:

In response to your letter of October 11, 1962, we transmit herewith one copy of each log run in our #1-18 Federal Seagull well, Section 18, Township 16-S, Range 25-East, Grand County, Utah.

Very truly yours,

RIP C. UNDERWOOD

1: Utrade W

Donald W. B. Stewart

DS:jb Enc.

September 26, 1963 Rip C. Underwood P. O. Box 2588 Amarillo, Texas Re: Well No. Federal-Seagull #1-18 Sec. 18, T. 16 S, R. 25 E., Grand County, Utah Dear Mr. Underwood: We are in receipt of your "Report of Operations and Well Status Report", Form OGCC-4 for the month of July, 1963. Upon checking this report we find that you are listing the above mentioned well as #1-16 rather than #1-18. If the above mentioned well name has changed, please advise. Thank you for your cooperation in this matter. Very truly yours, OIL & GAS CONSERVATION COMMISSION CLARELLA N. PECK RECORDS CLERK cnp

Form 9-331 (May 1963)

TED STATES SUBSTITUTE DEPARTMENT OF THE INTERIOR (Other instruct. verse side)

ICATE*

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

 U	Ģ	5	3	9	

UNIT AGREEMENT NAME ST. CARYON UNIT FARM OR LEASE NAME
FARM OR LEASE NAME
WELL NO.
D. FIELD AND POOL, OR WILDCAT
SEC., T., R., M., OR BLK. AND
2. COUNTY OR PARISH 13. STATE
er Data
REPAIRING WELL ALTERING CASING ABANDONMENTS
multiple completion on Well n Report and Log form.)
uding estimated date of starting any opths for all markers and zones perti-

Former Operator, Name &

Present Operator, Name & Mumber

Rip C. Underwood Federal Seagull #1-18

Tidewater Oil East Canyon Unit #33-18

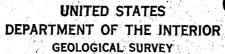
I hereby certify that the foregoing is true and correct SIGNED H. I. THERE	TITLE Area Supt.	DATE 11/20/63
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
. & 2 CC USGS, Salt Lake		

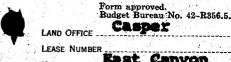
1 CC Midland 1 CC Rip C. Underwood

*See Instructions on Reverse Side

1 CC File





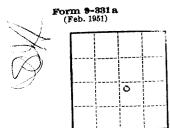


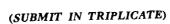
LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess		1960 ngo,	Colorado					Oil Company
Phone .							Sig Aģ			7 1
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	Days PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gasoli content of gas)
, MEN	168	241	42- 15	30	(CEBAR M	340KZ7	IN PARTI 9928	CIPATIN	AREA	content of gas)
S#\ 12	L6 s	248	44-	29	6.93		12,609			
, Morty 1. 1.7	168	251	22- 17	30	35, 9 2		28,159			
					Resi-	PARTI	e Paris			
.gel . 18	168	251	33-	8						S.I. He cons
			18							tion.
lg. &	-	2. 2.	U.S Uta				vation C	onmissi		
	1010	c. c.		er E. Land C. U	Glivier nderwood					
	1 0	2. 2.	Tid Fil	wate	r - Habb	s, M.				

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form Approved.						
Land Office	Utah					
	- 05059					
Unit						

Budget Bureau No. 42-R358.4.

SUNDRY NOTICES AND REPORTS ON WELLS

SUNL	ORY NOTICES A	7141	D REPORTS ON WELLS
			SUBSEQUENT REPORT OF WATER SHUT-OFF
	DRILL		THE PROPERTY OF ACIDITIES
	CHANGE PLANS		
	TEST WATER SHUT-OFF		DEPAID
NOTICE OF INTENTION TO	RE-DRILL OR REPAIR WELL	X	III
NOTICE OF INTENTION TO	SHOOT OR ACIDIZE		
	PULL OR ALTER CASING		SUPPLEMENTANT WELL
NOTICE OF INTENTION TO	ABANDON WELL		
	(INDICATE ABOVE BY CHECK MAR	K NAT	NATURE OF REPORT, NOTICE, OR OTHER DATA)
			October 14 , 19 65
SE Section (1/2 Sec. and Sec. No. San Arroyo (Field) The elevation of the	derrick floor above sea	(Ra rar y or Si level	LS OF WORK 25, weights, and lengths of proposed casings; indicate mudding jobs, cement ther important proposed work)
Stage One:	6809-6826' w/sa:	lt-	existing Cedar Mountain perforatio -water and sand.
Stage Two:	cand calactivel	v t	t approx. 6800'. Perforate Dakota from 6714 to 6798'. Acidize and rough these perforations.
APPROVED BY UTAK CONSERVATION CO	H OIL AND GAS DMMISSION	25	Approval conditional upon no commingling of gas between the Cedar Mountain and
DATE: 10-18-65	by Jace M. Bure Chief Petroleum	Fra	Dakota Formations. Descriptions of the Geological Survey before operations may be commenced.
		ıl in w	ASTITUTE a writing by the Geological Survey before operations may be commenced.
Company Rip			
Address P.C	Box 2588		
Amar	illo, Texas 7910	5	
			Title thattager and pact

16.

NI OF THE INTERIOR (Other instruction)

SUBMIT IN TE*

Form approved. Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

6.	TF	IND	TAN	ALLOTTE	E OR	TRIBE	NAME
٠.			DE5.	IGNATION	21.11.12	SERVIN	10.

		Grand	Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
NW/4, SE/4		18, 1168, R25	E
4. LOCATION OF WELL (Report loca See also space 17 below.) At surface	tion clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR E. Canyon, Co 11. SEC., T., R., M., OR BL	edar Mtn.
P. O. Box 24	9, Hobbs, New Mexico 88240	33-18	
3. ADDRESS OF OPERATOR		9. WELL NO.	Austr A
GEITY OIL CO	MPANY	East Canyon 1	(Init.
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	<u> </u>
OIL GAS WELL OTH	ER	7. UNIT AGREEMENT NAM	. E
Use "AP	proposals to drill or to deepen or plug back to a different reservoir. PLICATION FOR PERMIT—" for such proposals.)		
(Do not use this form for t	proposals to drill or to deepen or plug back to a different recommon	. "	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO.					SUBSEQUENT REPORT OF:			
		1		1) * * * * * * * * * * * * * * * * * * *	_
TEST WATER SHUT-OFF	<u></u>	PULL OR ALTER CASING			WATER SHUT-OFF		REPAIRING WELL	1
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS			(Other) Change No			X
(Other)				ĺ	(Note: Report rest	ults o	of multiple completion on Weltion Report and Log form)	11

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Effective October 1, 1967, the name of operator will change from Tidewater Oil Company to Getty Oil Company.

Orig & lcc: USGS, Casper Wyoming

2cc: Utah O&GCC, Salt Lake City, Utah

lcc: File

8. I hereby certify that the foregoing is true and correct Original Signed By SIGNED O. L. WADE	TITLE _	Area Supt.	DATE Sept	30, 1967
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE	



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES **DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

State Lease No. <u>05059</u>	
Federal Lease No.	
Indian Lease No	_
Fee & Pat	

REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent	's Add	ress	вох Нов 882	bs, new	Mexico		Compai Signed	y Gett	y Uil Com	peny Original Signed by C. L. WADE
Phone	No			-4986						······································
ec. and 4 of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gesoline content of gas)
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Unavoidably lost

Reason:

On hand at end of month,

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Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES VISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

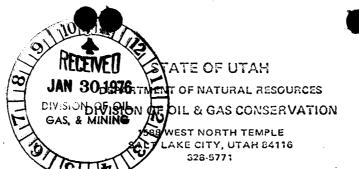
State Lease No. U5059
Federal Lease No
ndian Lesse No
ee & Pat.

TREE OF OPERATIONS AND WELL STATUS REPORT

	Agent	t's Add	ress	Hob	bs, new	Mexico	**********	Compa	ny Gett	y Uil Com O	pany riginal Signed by C. L. WADE
	Phone	e No		0024	-4986			Title	Area	supt.	C. II. WADE
ec. an % of %	d	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barreis of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, sous date and result of test for gasoline content of gas)
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Unavoidably lost

Reason: On hand at end of month, Form DOGC-4



State Lease No. <u>U5059</u>
Federal Leuse No
Indian Lesse No.
Fee & Pat

			Hobi	os, New	Mexico		Signed_	Area	y Oil Com	Original Signed by C. L. WADE
Sec. and	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, could date and result of test for gasoling content of gas)
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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116

State Lease No. <u>U50</u>	59
Federal Lesse No	***********
Indian Lesse No	*********
Fee & Pat	

328-5771 REPORT OF OPERATIONS AND WELL STATUS REPORT

******			вох Нов	249 bs, New 40	Mexico		Compa	y Gett Area	y vil com	Original Signed by C. L. WADE	
Sec. and	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas	Galions of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, eau date and result of test for gasoline content of gas)	
MW/45E/4 Sec. 18	165	25E	33 - 18	U						SI No Connection	
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Sc	(MCF)			,)		On h	and at begin	nning of mont	reported in Barrels) th	

Form DOGC-4

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

State Lease No.
Federal Lesse No. II-05059
Indian Lease No
Fee & Pat

REPORT OF OPERATIONS AND WELL STATUS REPORT

	's Add		Hob	bs. Nev	Mexico	***************************************		Compar Signed	ny Gett	y Oil Com	PRIGINAL SIGNED BY
Phone			ধ৪2ৰ 393	40 -4986				Title	Area	súpt.	E. P. MORALES
								·			
c. and of ¼	Twp.	Range	Weil No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft	. of Gas ousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state	REMARKS (If drilling, depth; if shut down, each date and result of test for gesoling content of gas)
(45E/4 :. 18	165	25E	33 * 18	υ				,			SI No Connection
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GAS:	(MCF)	•		•				Oil or (CONDENSA	ATE: (To be	reported in Barrels)
Sol Fla	d rerl/Ve	nted _		***************************************	<u></u>	***********		On h	and at beging uced during		th



Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES **DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE

State Lease No
Federal Lesse No. II-05059
Indian Lesse No.
Fee & Pat.

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	Agent	's Add			249 bs, Nev	, Mexico		Compa	ny Gett.	y Uil Com	peny Original Signed by
Sec. an				393	-4986	Barrels of Oil	Gravity	Cu. Ft. of Gas	Gallons of Gasoline	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, e
w/45	×/4	165	25E	33=		Barrets Of On	Gravity	(in mousenes)	Necovered	none, so state	SI No Connection
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On hand at end of month,

Form	0 9	24
(Maxi	19	63`

Photostat to Susie

DEP	ARTMENT OF THE I	NTERIOR (Other instruction verse side)	ons on re-	a approved. Set Bureau No. 42-R142 GNATION AND SERIAL NO.
Use "A	NOTICES AND DEDC	the state of the s	6. IF INDIAN, Foir.	ALLOTTEE OR TRIBE NAMI
CIL. GAS X	THER	MAS CRIVET	7. UNIT AGREE	MENT NAME
Shenandoah Oil Co	orporation	915, 21977	8. FARM OR LE Bast Ca	ase NAME
224 Republic Bldc LOCATION OF WELL (Report loc See also space 17 below.)	g.,1612 Tremont Pl.	Denver, Colo. 80202 with any State requirements.	9. WELL NO.	33-18
At surface	·		E. Cany	On. Cedar Mtn. M., OR BLE. AND
NW/4, S	<u> </u>		SORVET	6S, R25E
	15. ELEVATIONS (Show w	icate Nature of Notice, Rep	12. COUNTY OR	PARISH 13. STATE Utah
Effective Februar	y 1, 1977, the name	(Other) Charles (Notte: Report Completion of	nge Name of Operators results of multiple comp r Recompletion Report and ent dates, including estimators vertical depths for all n	letion on Well Log form.) red date of starting any narkers and zones perti
Shenandoah Oil Co	rporation.		or, or, company	
Orig & lcc: USGS, 2cc: Utah (lcc: File	Casper Wyoming O&GCC, Salt Lake Ci	ty, Utah		

. I hereby certify that the foregoing is true and correct		
SIGNED R. G. Wilson	TITLE Div. Prod. Superintendent	DATE March 7, 1977
(This space for Federal or State office use)		
APPROVING		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

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zcc: Utan O&GC	Salt Lake City,	Utah	#		
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18. I here certify that the foregoing is true and correct

TITLE Div. Prod. Superintendent

DATE March 7, 1977

R. G. Wilson
(This space for Federal or State office use)



SHENANDOAH OIL CORPORATION

224 REPUBLIC BLDG. • 1612 TREMONT PLACE DENVER, COLORADO 80202 • (303) 534-7294

B. J. KELLENBERGER President

March 7, 1977

Mr. E. W. Guynn
United States Department of the Interior
Geological Survey - Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

RE: Lease No. U-05059 Well No. 33-18 Grand County, Utah

Dear Mr. Guynn:

Attached please find the following forms, 9-331 indicating change of operator from Getty Oil Company to Shenandoah Oil Corp., effective February 1, 1977 and State of Utah form DOGC-4 indicating the status of the above well, submitted for the months of February and March, 1977.

Shenandoah's plans with respect to this well are to run necessary tests, some of which are necessary due to lack of previous information and if economical, place the well on stream at an early date. We will keep you advised of our plans and progress with respect to this shutin location.

It is our understanding that the well status report has in the past been submitted on State of Utah forms which I hope you will accept. We would appreciate however, if you could supply us with a quantity of your form 9-329, which will be utilized in the future. If you cannot supply the form, please advise where we can obtain a quantity.

Very truly yours,

Esse ilson

R. G. Wilson

Division Production Superintendent

RGW/bt attachments

cc: State of Utah w/forms in duplicate ~

H. E. Burke
W. E. Williams
Cullen Thomas
Teal Petroleum Co.

Getty Oil Co. Arnold Ballard

Form approved.

(May 1963)	DEPARTM	ENT OF THE	INTERIOR	(Other instructions verse side)	on re-	Budget Bu		SERIAL NO.
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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBMIT I IPLICATE*

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Form approved.

ALTERING CASING

ABANDON MENT*

	GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO. U-05059
ī.	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	OIL GAS X OTHER	7. UNIT AGREEMENT NAME
2.	Shenandoah Oil Corporation	8. FARM OR LEASE NAME
3.	Suite 224 Republic Plds 1(12 T	East Canyon Unit 9. WELL NO.
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	33-18 10. FIELD AND POOL, OR WILDCAT
	2576'NSL & 2440'WEL	San Arroyo 11. sec., T., R., M., OR BLK. AND SURVEY OR AREA
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 18, 16S-25E 12. COUNTY OR PARISH 13. STATE
6.	7874 ' KB	Grand Utah
.0.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
	TEST WATER SHUT-OFF	INT REPORT OF:
	PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Tested perforations from 6720'-6750' (Dakota) Shut In pressure 560 psi. Flowed estimated 1.7 MMCF/d.

ABANDON*

CHANGE PLANS

MULTIPLE COMPLETE

2. Killed well, found tubing seat in packer at 6756'. Tripped tubing seated in packer. Swabbed well in and tested.

3. Ran four point test, calculated absolute open flow 1175 MCF/d. Estimated delivery at 120 psi, flowing tubing pressure 850 MCF/d.

4. Shut in evaluating a pipeline.

8. I hereby certify that the foregoing is true and correct				
SIGNED IN Shutt	TITLE Petroleum Engineer	DATE 8-10-77		
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE		



SHENANDOAH OIL CORPORATION

ISOO COMMERCE BUILDING FORT WORTH.TEXAS 76102 817/332-7381 TWX: 910 890 5023

June 28, 1979

Division of Oil & Gas Mining 1588 W. North Temple Salt Lake City, Utah 84116

Re: Change of Operator

Gentlemen:

Effective April 1, 1979, Southland Royalty Company purchased Shenandoah Oil Corporation's Utah producing properties. Please be advised that commencing April 1, 1979, Southland took over operations on the leases described on the attached schedule.

Please direct all future correspondence to <u>Southland Royalty</u> - <u>1000 Fort Worth Club Tower</u> - <u>Fort Worth</u>, <u>Texas 76102</u>, (817) 390-9200. If we can be of any assistance, please advise.

Yours very truly,

SHENANDOAH OIL CORPORATION

Hand E. Buch

Harold E. Burke Vice President

HEB:mk

cc: Southland Royalty Company 1000 Fort Worth Club Tower Fort Worth, Texas 76102

Attention: Mr. Ray Turner

attach/

Stor Strain

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Division of Oil & Gas Mining

SERIAL NO.: U-05059

and hereby designates

NAME:

Southland Royalty Company

ADDRESS:

1000 Fort Worth Club Tower, Fort Worth, Texas 76102

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 16 South, Range 25 East (EAST CVN. UNIT # 33-18)
Section 18: All

Township 16 South, Range 24 East Section 13: E/2, SW/4, E/2, NW/4, SW/4, NW/4 (EAST CYN.UNIT #42-13)

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SHENANDOAH OIL CORPORATION

(Signature of lessee)

Vice President

June 28, 1979

1500 Commerce Bldg., Fort Worth, Texas 76102

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-726-354



April 12, 1979

Bureau of Land Management Utah State Office University Club Building 136 East South Temple Salt Lake City, Utah 84111

> Re: Our File #024431 Serial #U-05059

Assignment of Oil and Gas Lease

Gentlemen:

Enclosed is the original and three (3) copies of an Assignment of Oil and Gas Lease along with our check #38919 in the amount of \$25.00 for approval fees.

After approval is received, please return one copy for our files.

Yours very truly,

SOUTHLAND ROYALTY COMPANY

Ву

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Enclosure

CERTIFIED MAIL

Bill Bust

Form 3106-5 (August 1977)

ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE TO OIL AND GAS LEASE PART I

FORM APPROVED OMB NO. 42-R1599 Serial No. U-05059 New Serial No.

SOUTHLAND ROYALTY COMPANY 1000 FORT WORTH CLUB TOWER FORT WORTH, TEXAS 76102

	tial - of the oboug	decignated oil and gas l	ease issued effer-
The undersigned, as owner of 50% percent of record tive (date) October 1, 1951 , hereby transferences in and to such lease as specified below.	ers and assigns to	designated oil and gas l the assignee shown abo	ve, the record title
11 11 11 11 11 11 11 11 11 11 11 11 11	FR 3101.2-3)		
2. Describe the lands affected by this assignment (45 C			,
Township 16 South, Range 25 Eas	t		
Section 18: All			
T 10 C U D 20 C C	_		
Township 16 South, Range 24 Eas Section 13: E/2, SW/4, E/2 NW/	1, SW/4 NW/4		
	,		
3. What part of assignor(s) record title interest is being	conveyed to assig	gnee? (Give percentage	or share) All
4. What part of the record title interest is being retaine	d by assignor(s)?	NONE	
5a. What overriding royalty or production payments is the tions; specify percentage.) NONE			
b. What overriding royalties or production payments, only) 14.25% on gas, 6.75% on oil	if any, were previ	iously reserved or conv	eyed? (Percentage
which, when added to overriding royalties or payments of to the United States, aggregate in excess of 17½ percent well per day averaged on the monthly basis is 15 barrels I CERTIFY That the statements made herein are true, cand are made in good faith.	or less.	ed when the average pro	oduction of our per
Executed this 1st day of April	, 1979		
1- eos Buch	SHENANDOAH	OIL CORPORATION	
HAROLD E. BURKE, (Assignor's Signature) VICE PRESIDE		(Assignor's Address)
ATTEST: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1500 COMME	RCE BUILDING	
me of Meller	FORT WORTH	, TEXAS 76102	
Assistant Secretary	(City)	(State)	(Zip Code)
Title 18 U.S.C., Section 1001, makes it a crime for any person United States any false, fictitious, or fraudulent statements of	n knowingly and wills or representations as	fully to make to any departs to any matter within its ju-	ment or agency of the risdiction.
THE UNITED S	TATES OF AMER	ICA	
Assignment approved as to the lands described below:			
-			
			-
			•
Assignment approved effective	By	(Authorized Officer)	<u> </u>

(Authorized Officer)

/Title>

(Date)

SUBMIT	' IN	TRIPL	ICA'	re•
(Other	instr	uctions	on	re-

ð .	TATE OF UTAH	(Other instructions on re-,		<u> </u>
OIL & GAS CON	SERVATION COMMISSI	ON verse side)	5. LEASE DESIGNATION	AND BERIAL NO.
			<u>U-05059</u>	
	OTICES AND REPORTS (posals to drill or to deepen or plug CATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL GAS X OTHER	Andrews and the second		7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·		8. FARM OR LEASE NAM	B
Southland Royalty Com	ipany	,	East Canyon	Unit
3. ADDRESS OF OPERATOR			9. WELL NO.	
	ington, New Mexico 8	1	33-18	
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with any	State requirements.	10. FIELD AND POOL, OR	
At surface		[9	Cedar Mountain	
2576' FSL & 2440' FEL	•	· ·	11. SEC., T., R., M., OR BI SURVEY OR AREA	LE. AND
r *			Section 18, T10	SS. R25F
14. PERMIT NO.	15. BLEVATIONS (Show whether of		12. COUNTY OR PARISH	
	•	ŀ	Grand	Utah
16. Charle A	D 7 1 1			
Check A		lature of Notice, Report, or Ot	her Data	
NOTICE OF INT	INTION TO:	SUBSEQUE	NT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	ING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMEN	r•
REPAIR WELL	CHANGE PLANS		sporter	n Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct		(Note: Report results of Completion or Recomplet		
ffective April 1, 1984 the Geary Refining, 115 Inve	•	·	•	n <u>TO</u>
•			RECEI	VED
		. # *** ********************************	APR 18	1984
.:			DIVISION GAS & M	
	`			
*.				
18. I hereby certify that the foregoing		Principle and the second secon	<u> </u>	
SIGNED K. E. Ti	Volument TITLE Dis	t. Production Manager	DATE April	16, 1984
(This space for Federal or State of	fice use)			
APPROVED BY	ANY:		DATE	

n OGCC-I be	STATE OF UTAH	SUBMIT IN TRIPLICATE.	•	•
	NSERVATION COMMIS	(Other instructions on reverse side)	5. LEASE DESIGNATION U-05059	AND SERIAL NO.
SUNDRY N (Do not use this form for p Use "APP	OTICES AND REPORTS roposals to drill or to deepen or plu LICATION FOR PERMIT—" for such	on WELLS g back to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAS WELL OTHE	CR.	1 2 1303	7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR		DIVISION OF OIL	8. FARM OR LEASE NAB	(B
Southland Royalty Co	mpany	GAS & MINING	East Canyon	Unit
8. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Drawer 570, Fa		87499	#33-18	
4. LOCATION OF WELL (Report locat: See also space 17 below.)	on clearly and in accordance with a	ny State requirements.*	10. FIELD AND POOL, O	R WILDCAT
At surface			Cedar Mounta	in
	2576' FSL & 2440' FE	Ĺ	Section 18,	
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OF PARISH	
16. Check	Appropriate Box To Indicate	Nature of Notice, Report, or C		Can
NOTICE OF I	NTENTION TO:	. subsequ	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	1T+
REPAIR WELL	CHANGE PLANS	(Other) CHANGE	OF TRANSPORTER	X X
(Other)		Completion or Recompl	of multiple completion etion Report and Log for	m.)
 DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dir nent to this work.) * 	OPERATIONS (Clearly state all pertin rectionally drilled, give subsurface lo	ent details, and give pertinent dates, ecations and measured and true vertica	including estimated dated depths for all markers	e of starting an and zones perti

Effective March 1, 1985 the condensate transporter changed from Gary Refining $\underline{\textbf{T0}}$ Permian Corporation, P. O. Box 1183, Houston, Texas 77001.

	\cap	
18. I hereby certify that the foregoing is t	Lead Production Analyst	DATE April 12, 1985
(This space for Federal or State office	use	
APPROVED BYCONDITIONS OF APPROVAL. IF AN	TITLE	DATE

MERIDIAN OIL

February 8, 1996

State of Utah Division of Oil, Gas & Mining 3 Triad Center, Ste. 350 Salt Lake City, Utah 84180-1203

Re: Change of Operator

Gentlemen:

Enclosed please find copies of the Change of Operator sundries that were filed with the Bureau of Land Management, Moab, Utah for the following:

Well Name	Location	<u>API #</u>	County
Indian Creek #1	SWNW 2-T17S-R6E	43-015-30082	Emery
Indian Creek #3	SWSW 2-T17S-R6E	43-015-30175	Emery
Indian Creek #5	SENE 10-T17S-R6E	43-015-30117	Emery
✓Indian Creek #2	SWNE 14-T17S-R6E	43-015-30091	Emery
E. Canyon Unit #3	NWSE 18-T16S-R25E	43-019-16203	Grand

If you should have any questions, please contact the undersigned at (303) 930-9407.

Sincerely,

#14176#1-

MERIDIAN OIL, INC.

Johnson Mitchell
Georganne Mitchell
Regulatory Assistant

CDH/

Enclosures

FORM APPROVED Form 3160-5 UNITED STATES Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires March 31, 1993 BUREAU OF LAND MANAGEMENT Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS **FEDERAL** Do not use this form for proposals to drill or to deepen or re-entry to a different reservoir. UTU05059 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT-" for such proposals. N/A 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well N/A Oil Well Other Gas Well 8. Well Name and No. 2. Name of Operator 33-18 E CANYON UNIT MERIDIAN OIL INC. 3. Address and Telephone No. (303)930-9393 9. API Well No. 5613 DTC PARKWAY, STE. 1000, P.O. BOX 3209, ENGLEWOOD, CO 80155-3209 43-019-1620300 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area CEDAR MOUNTAIN/CEDAR 2576' FNL, 2440' FWL **MOUNTAIN** 11. County or Parish, State NWSE SEC. 18-T16S-R25E GRAND, UT CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Change of Plans Abandonment Recompletion **New Construction** Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice **Altering Casing** Other CHANGE OF Dispose Water (Note: Report results of multiple completion on Well OPERATOR/SELF Completion or Recompletion Report and Log form.) CERTIFICATION 13. Described Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* DUE TO A COMPANY CONSOLIDATION EFFECTIVE 1/2/96, PLEASE BE ADVISED MERIDIAN OIL INC. IS MT-0719. SOUTHLAND ROYALTY CO. WAS THE PRIOR OPERATOR OF RECORD.

CONSIDERED TO BE THE OPERATOR OF 33-18 E CANYON UNIT; NWSE SECTION 18-T16S-R25E; LEASE UTU05059; GRAND COUNTY, UTAH, AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED UPON THE LEASED LANDS. BOND COVERAGE IS PROVIDED BY NATIONWIDE BOND MT-0719. SOUTHLAND ROYALTY CO. WAS THE PRIOR OPERATOR OF RECORD.

14. I hereby cather that the foregoing is true and correct.

Signed Land Land Royalty Co. WAS THE PRIOR OPERATOR OF RECORD.

15. I hereby cather that the foregoing is true and correct.

Signed Land Land Royalty Compliance administrator Date 1/18/96

EIL SEN DANNI DEY

(This space for Federal or State office use)

Approved By Land That Compliance Date 2/1/1/2

Condition of Approval, If any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

10	FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS UTU05059 Do not use this form for proposals to drill or to deepen or re-entry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals. 6. If Indian, Allottee or Tribe Name N/A SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well N/A Oil Well Gas Well Other 2. Name of Operator 8. Well Name and No. SOUTHLAND ROYALTY CO. E. CANYON UNIT #33-18 3. Address and Telephone No. (303)930-9393 9. API Well No. 5613 DTC Parkway, Ste. 1000, P.O. Box 3209, Englewood, CO 80155-3209 43-019-1620300 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area CEDAR MTN/CEDAR MTN 2576' FNL, 2440' FWL (NWSE) Sec. 18-T16S-R25E 11. County or Parish, State GRAND, UTAH CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice **Altering Casing** Conversion to Injection Other Change of Dispose Water Operator (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Described Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective 1/2/96, please be advised that Southland Royalty Co. is no longer the operator of the subject well. The new operator is considered to be Meridian Oil, Inc. and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. 14. I hereby certify that the foregoing is true and correct. Administrator Eileen Danni Dev (This space for Federal or State office use) Approved By Condition of Approval, If any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

FEB 2 6 1996

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3100 SL-071010C et al (UT-923)

FEB 2 3 1996

NOTICE

Meridian Oil Inc. 801 Cherry Street, Suite 200 Fort Worth, Texas 76102-6842

Oil and Gas

SL-071010C et al

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of El Paso Production Company, Meridian Oil Production Inc., and Southland Royalty Company into Meridian Oil Inc. with Meridian Oil Inc. being the surviving entity.

For our purposes, the merger is recognized effective January 4, 1996 (Secretary of State's approval date).

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify leases in which the merging entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

The following lease files contain no information that the above entities hold interest in them: U-02981, U-02992, U-02992A, and U-3008A.

All of the entities, including the surviving entity, are covered in their leasing obligations by Nationwide Bond No. 400IA9059 (BLM Bond No. MT0719).

Chief, Branch of Mineral Leasing Adjudication

Enclosure

Exhibit (1p)

bc: State of Utah, Division of Oil, Gas & Mining, Attn: Lisha Cordova,
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204

MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217

Moab District Office
Vernal District Office
Teresa Thompson (UT-920)
Irene Anderson (UT-923)

Exhibit of Leases

SL-071010C	U-04049	U-17024
SL-071595	U-04049A	U-17623
U-0681	U-05059	U-24606
U-0683	U-08107	U-39832
U-0684	U-062420	U-40544 ROW
U-0685	U-8894A	U-45929
U-0719	U-8895A	U-51045
U-0725	U-8897A	U-51046
U-0737	U-15202	U-51047
U-0741	U-15203	U-56932
U-0744	U-15204	U-56933
U-03333	U-16962A	U-56934

OPERATOR CHANGE HORKSHEET	Roul log:
Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.	2.P7 8-FILE 3.VLD 4-R.JF/2/
XXX Change of Operator (well sold) ☐ Designation of Agent ☐ Operator Name Change Only	5-1 1 6-SJ
The operator of the well(s) listed below has changed (EFFECTIVE DATE: $1-2-96$)
GEORGANNE MITCHELL MARALENE	09 CO 80155-3209 SPAWN 3) 930-9419
*EAST MOUNTAIN UNIT Hell(s) (attach additional page if needed):	
Name: *INDIAN CREEK #1/FRSD API: 43-015-30082 Entity: 2585 Sec 2 Twpl7S Rng 6E Name: *INDIAN CREEK #3/FRSD API: 43-015-30175 Entity: 2585 Sec 2 Twpl7S Rng 6E Name: *INDIAN CREEK #5/FRSD API: 43-015-30117 Entity: 2585 Sec 10 Twpl7S Rng 6E Name: INDIAN CREEK #1/FRSD API: 43-015-30091 Entity: 10907 Sec 14 Twpl7S Rng 6E Name: EAST CYN U 33-18/CDMTN API: 43-019-16203 Entity: 9515 Sec 18 Twpl6S Rng 25E Name: API: Entity: Sec Twp Rng Name: Entity: Sec Twp Rng	Lease Type: <u>U-152</u> 04 Lease Type: <u>U-152</u> 03 Lease Type: <u>U-050</u> 59 Lease Type:
OPERATOR CHANGE DOCUMENTATION	
Lc 1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been recei operator (Attach to this form). (Lg. 2-16-96) (Lcold 2-20-96)	ved from <u>former</u>
Let 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received f (Attach to this form). (Leeld 2-9-96)	rom <u>new</u> operator
N/A 3. The Department of Commerce has been contacted if the new operator above operating any wells in Utah. Is company registered with the state? (y yes, show company file number:	is not currently es/no) If
(attach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and India changes should take place prior to completion of steps 5 through 9 below.	an well operator
5. Changes have been entered in the Oil and Gas Information System (Wang/IB listed above. (2-20-96)	M) for each well
Lee 6. Cardex file has been updated for each well listed above. (2-70-96)	, e ^r
Lec.7. Well file labels have been updated for each well listed above. (2-2096)	
for distribution to State Lands and the Tax Commission. (22096)	÷*
9. A folder has been set up for the Operator Change file, and a copy of the placed there for reference during routing and processing of the original	is page has been documents.

ENTITY	REVIEW
Lec1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
Liez.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION (Fee wells only) Trust Lands Admin. 1925,000 Statewide (Trust will neview st. wells assoc. w/meridian and neg increase to 80,000 if applicable) (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
<u>N/A</u> 2.	A copy of this form has been placed in the new and former operators' bond files.
<i>NA</i> 3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE I	NTEREST OHNER NOTIFICATION RESPONSIBILITY
•	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
(5 2. 2-2	Copies of documents have been sent to State Lands for changes involving State leases .
FILMING	
Dr.	All attachments to this form have been microfilmed. Date: Abnay 28 1994.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	S
	Blm/s) Meridian Open. "E. mfm. Unit" eff. 8/87, P.A. eff. 10/87. Blm/mood Meridian Open. #1/43-015-30091 off. 7/87.
	Blm/moch Aprv. 33-18/43-019-16203 2-9-96.
*	Southland & Meridian news new new dange until nows South I has reported
ρ	rood & disp. to Dobm since 1987 & both operators have reported to mms.
WE71/34	_35 · · · · · · · · · · · · · · · · · · ·

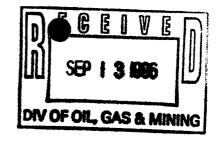
OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

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Page 1	Ωf	2
~	0,	_

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:				*	N7220	
			UTA	AH ACCOUNT NUMB	ER:N7230	•
MARALENE SPAWN MERIDIAN OIL INC PO BOX 3209 ENGLEWOOD CO 80155-3209			ORT PERIOD (MONT		96	
	_		AM	ENDED REPORT (Highlight Change	(s)
Well Name	Decelor					
API Number Entity Location	Producing	Well	Days		Production Volumes	3
VINDIAN CREEK #1	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
4301530082 02585 17S 06E 2 /INDIAN CREEK 10176-5	FRSD			mL27626	E. mtn. Unit	
4301530117 02585 178 06E 10 VINDIAN CREEK UNIT 021762-3	FRSD	1		K15203	E. mln. Unit	
4301530175 02585 17S 06E 2 13-35 EMU HRE FEDERAL	FRSD			K15204	E. mln. Unit	
4301530230 02585 16S 06E 35 E MOUNTAIN UNIT 32-23	FRSD			U56933	E. Mtn. Unit	
4301530231 02585 16S 06E 23 HATCH POINT 27-1A	FRSD			417024	E. Mtn. Unit	
L ² O ₃ 730518 02815 275 21E 27	NWSE			H-20016	Hetch Point L. L.	Exxon. Susp
4301916203 09515 16S 25F 18	CDMTN	Ĭ	İ	105059		
√NAVAJO FEDERAL 9-1 4303731001 09975 39S 25E 9 √NAVAJO FEDERAL 4-2	NWNE ISMY			l 52333	Kive (Upper Me	se) Unit
4303731161 09975 39S 25E 4 NAVAJO FEDERAL #4-4	SWSE ISMY			U52333	Kire (upper me	
4303731179 09975 39S 25E 4	NWSW ISMY			452333	Kive Cupper Me	sa) Unit
4303731745 09975 39S 25E 4 HAVASU-FEDERAL #22-19	SESW ISMY			USAU 52333	Kive Cuppu M	use) Unit
4303731278 10654 38S 24E 19 MAVASU-FEDERAL #41-24	SENW, ISMY			U56186	Kachina Knit	
4303731279 10654 38S 23E 24	NENE . ISMY			11 20895	Kerhinellnit	
		•	TOTALS	:	-	
)MMENTS:						
nereby certify that this report is true and complete to the	e best of my	knowledge.		Dat	٥٠	
me and Signature:						
2/93)				16	elephone Number:	

MERIDIAN OIL



September 10, 1996

State of Utah
Division of Oil, Gas and Mining
355 1594 West North Temple
Salt Lake City, UT 84180

Re:

Name Change from Meridian Oil Inc. to

Burlington Resources Oil & Gas Co.

Gentlemen:

Please be advised effective July 11, 1996 Meridian Oil Inc. changed their name and address to:

Burlington Resources Oil & Gas Co. 3300 North "A" St., Bldg. 6 Midland, TX 79710-1810

Please see the attached list of wells that Burlington Resources operates in the State of Utah. If you should have any questions, please contact me at (303) 930-9393 or after September 30th at (915) 688-6800.

Sincerely,

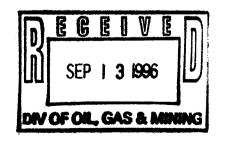
BURLINGTON RESOURCES OIL & GAS CO.

Eileen Danni Dey

Senior Regulatory Compliance Representative

Enclosure

											
FIELD	WELL NAME	WELL NO	FORMATION/POOL	COUNTY	OCATIO	SEC	TWN	RGE	API NUMBER	FEDERAL LEASE NUMBER	STATE CONTROL NO.
BANNOCK	BANNOCK FEDERAL	21-33	ISMAY	SAN JUAN	NENW	33	0388	024E	43-037-3142500	UTU60786A	10923
ĆEDAR MOUNTAIN	EAST CANYON UNIT	33-18	CEDAR MOUNTAIN	GRAND	NWSE	18	0168	025E	43-019-1620300	UTU05059	9515
ÉAST MOUNTAIN	EAST MOUNTAIN FEDERAL	13-35	FERRON	EMERY	NWSW	35	016S	006E	43-015-3023000	57287U6920	10789
ÉAST MOUNTAIN	EAST MOUNTAIN FEDERAL	32-23	FERRON	EMERY	SWNE	23	0168	006E	43-015-3023100	57287U6920	11075
FERRON	INDIAN CREEK UNIT	1	FERRON	EMERY	SWNW	02	0178	006E	43-015-3008200	57287U6920	02585
FERRON	INDIAN CREEK UNIT	3	FERRON	EMERY	swsw	02	0178	006E	43-015- 310750 0	57287U6920 30	
FERRON	INDIAN CREEK UNIT 10176	5	FERRON	EMERY	SENE	10	0178	006E	43-015-3011700	57287U6920	02585
FERRON	INDIAN CREEK UNIT 14176	2	FERRON	EMERY	SWNE	14	0178	006E	43-015-3009100	UTU15202	10907
KACHINA	ARABIAN FEDERAL (ພໍເພັ)	2	ISMAY	SAN JUAN	NWSW	19	0388	024E	43-037-3128200	UTU56186	10654
KACHINA	ARABIAN FEDERAL	3	ISMAY	SAN JUAN	NESW	19	0388	024E	43-037-3128700	UTU56186	10654
KACHINA	HAVASU FEDERAL (ω;ω)	11-19	UPPER ISMAY	SAN JUAN	NWNW	19	0388	024E	43-037-3145800	UTU56186	10654
KACHINA	HAVASU FEDERAL	12-19	UPPER ISMAY	SAN JUAN	SWNW	19	0388	024E	43-037-3145700	UTU56186	10654
CHINA	HAVASU FEDERAL	12-19A	ISMAY	SAN JUAN	SWNW	19	0388	024E	43-037-3145900	UTU56186	10654
MACHINA	HAVASU FEDERAL	22-19	UPPER ISMAY	SAN JUAN	SENW	19	0388	024E	43-037-3127800	UTU56186	10654
KACHINA	HAVASU FEDERAL	41-24	UPPER ISMAY	SAN JUAN	NENE	24	0388	023E	43-037-3127900	UTU20895	10654
KACHINA	HAVASU FEDERAL (WIW)	42-24	UPPER ISMAY	SAN JUAN	SENE	24	0388	023E	43-037-3129800	UTU20895	10654
KACHINA	WASH UNIT / いらい	2	CUTLER	SAN JUAN	SESE	13	0388	023E	43-037-3132400	UTU20894	10654
KÍVA (DESERT CREEK)	NAVAJO FEDERAL	41-5	DESERT CREEK	SAN JUAN	NENE	05	0398	025E	43-037 -2542100	UTU57895 3/3	
KÍVA (UPPER ISMAY)	KIVA FEDERAL	24-4	ISMAY	SAN JUAN	SESW	04	0398	025E	43-037-3174500	83687U6890	09975
KĮVA (UPPER ISMAY)	NAVAJO FEDERAL (ωίω)	12-4	ISMAY	SAN JUAN	SWNW	04	039S	025E	43-037-3139500	83687U6890	09975
KÍVA (UPPER ISMAY)	NAVAJO FEDERAL (WW)	14-4	ISMAY	SAN JUAN	swsw	04	0398	025E	43-037-3132100	83687U6890	09975
KIVA (UPPER ISMAY)	NAVAJO FEDERAL (ωω)	21-9	ISMAY	SAN JUAN	NENW	09	0398	025E	43-037-3126700	83687U6890	09975
KÍVA (UPPER ISMAY)	NAVAJO FEDERAL (() ()	23-4	UPPER ISMAY	SAN JUAN	NESW	04	0398	025E	43-037-3125900	83687U6890	09975
KIVA (UPPER ISMAY)	NAVAJO FEDERAL	4-2	ISMAY	SAN JUAN	SWSE	04	0398	025E	43-037-3116100	83687U6890	09975
KÍVA (UPPER ISMAY)	NAVAJO FEDERAL	4-4	ISMAY	SAN JUAN	NWSW	04	0398	025E	43-037-3117900	83687U6890	09975
KIVA (UPPER ISMAY)	NAVAJO FEDERAL	42-5	UPPER ISMAY	SAN JUAN	SENE	05	0398	025E	43-037-3126100	83687U6890	10655
KIVA (UPPER ISMAY)	NAVAJO FEDERAL / んらい	42-9	WINGATE/CUTLER	SAN JUAN	SENE	09	0398	025E	43-037-3126300	83687U6890	09975
KÍVA (UPPER ISMAY)	NAVAJO FEDERAL	9-1	UPPER ISMAY	SAN JUAN	NWNE	09	0398	025E	43-037-3100100	83687U6890	09975
KÍVA (UPPER ISMAY)	NAVAJO FEDERAL (WIW)	4-1	ISMAY	SAN JUAN	SESW	04	0398	025E	43-037-3111200	83687U6890	09975
KÍVA (UPPER ISMAY)	NAVAJO FEDERAL (WIW)	43-5	ISMAY	SAN JUAN	NWSW	05	0398	025E	43-037-3131700	83687U6890	09975
LION MESA	HATCH POINT FEDERAL	27-1A	CANE CREEK	SAN JUAN	NESW	27	0278	021E	43-037-3051800	8910184250	02815

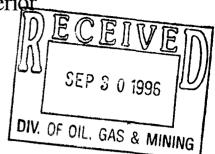




United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



In Reply Refer To 3100 SL-071010C (UT-932)

SEP 2 0 1998

NOTICE

Burlington Resources Oil & Gas Company 801 Cherry Street, Suite 900 Fort Worth, Texas 76102

Oil and Gas

SL-071010C

Corporate Name Change Recognized

Acceptable evidence has been filed in this office concerning the corporate name change from Meridian Oil Inc. to Burlington Resources Oil & Gas Company.

For our purposes, the name change is recognized effective July 12, 1996, the date the Secretary of State of Delaware certified the name change.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our field offices, you will be contacted by them.

A rider to Bond No. 400IA9059 (BLM Bond No. MT0719) has been accepted by the Montana State office as of September 16, 1996, its date of receipt. The rider changed the name on the bond from Meridian Oil Inc. to Burlington Resources Oil & Gas Company.

ROBERT LOPEZ

Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosure

Exhibit (1 p)

cc:

MMS, Data Management Division, P.O. Box 5860, MS 3113, Denver, Colorado 80217

Moab District Office Vernal District Office

bc:

State of Utah, ATTN: Lisha Cordova, Division of Oil, Gas and Mining, P.O. Box 145801,

Salt Lake City, Utah 84114-5801

Teresa Thompson (UT-931) Irene Anderson (UT-932)

Exhibit of Leases Affected

SL-071595 U-0681 U-0683 U-0684 U-0685 U-0719 U-0725 U-0737 U-0741 U-0744 U-03333 U-04049 U-04049A U-05059 U-08107 U-062420 UTU-66830 UTU-67569	U-8894A U-8895A U-8897A U-15202 U-15203 U-15204 U-16962A U-17024 U-17623 U-19281 U-20016 U-20895 U-24606 U-39832 U-40361 U-40544 (ROW) UTU-66831 UTU-67570 UTU-69434 36X (Bannock Unit)	U-40751 U-45051 U-45929 U-46825 U-51045 U-51046 U-51047 U-52333 U-56186 U-56932 U-56933 U-56934 U-57895 U-58728 U-60428 U-60520 U-61556 UTU-67565 UTU-67565 UTU-68232 UTU-70115 (ROW) U-63089X (East Mour	U-61752 U-62143 U-62190 U-63181 UTU-64930 UTU-65329 UTU-65607 UTU-65750 UTU-65751 UTU-65868 (ROW) UTU-65940 UTU-65943 UTU-66025 UTU-66487 UTU-66584 UTU-66708 UTU-67568 UTU-68664 UTU-70196 Intain Unit)
--	---	---	--

r]	Division of	ં ગાં,	Gas	and	Mining	
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dons/wpdocs/lorms/operchng

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	1/
1-LEC	6-Levi
2-GL/1-6	7-KDR 4
3-DT8215	8-SJ
4-VLD	9-FILE
5-RIF	

		• •	TO STATE
V00 (1			5-RJF V
		gnation of Agent	
	esignation of Operator XXX Oper	ator Name Change :Only-	•
*			
The op	erator of the well(s) listed below has changed	d. effective: 7-11-96	•
•	()	<u> </u>	_
TO: (ne	ew operator) BURLINGTON RESOURCES O&G CO.	FROM: (old operator)	MEDIDIAN OIL THE
	(address) 3300 N "A" ST BLDG 6	(address)	PO BOX 3209
	MIDLAND TX 79710-1810	_ (address)	ENGLEWOOD CO 80155-3209
	EILEEN DANNI DEY	-	EILEEN DANNI DEY
	Phone: (915)688-6800	-	
		-	Phone: _(303)930-9393
	Account no. N7670		Account no. N7230
WART I	C) *KACHI	INA VIVA EACT MOINTEAT	N DANDOOR TRYENS
WELL(S) attach additional page if needed: *KACH	INA, KIVA, EAST MOUNTAI	n, BANNUCK UNIT'S
Name	**SEE ATTACHED** API:		
Name:		Entity: S T Entity: S T Entity: S T Entity: S T Entity: S T Entity: S T Entity: S T	R Lease:
	API: API:	Entity: S T	R Lease:
	API:	Entity: S I	R Lease:
	API:	Entity: S T	R Lease: <
Name:	API:	Entity: S T	R Lease: R Lease:
Name:	API:	Entity: S T	R Lease:
OPERA	TOR CHANGE DOCUMENTATION		•
	(640 0 40)		
<u>lec</u> 1.	(r649-8-10) Sundry or other legal docume	ntation has been received	from the FORMER operator
1	(attach to this form). (L./d 9-13-96)	•	· · · · · · · · · · · · · · · · · · ·
Le 2.	(r640 8 10) Sunday on other level 1		
<u>MC</u> 2.	(r649-8-10) Sundry or other legal document to this form). (fee's 9-13-96)	ation has been received fi	rom the NEW operator (Attach
<i>i</i> /	to this toring. (feed 9-13-96/		
Lec 3.	The Department of Commerce has been cont	acted if the new operator	shove is not appropriate
-	any wells in Otall. Is the company registere	ed with the state? (vestor)	If yes, show company
,	file number: #096593 . (Eff. 1-29-87)	Gegino,	, if yes, show company
4			
fec 4.	FOR INDIAN AND FEDERAL WELLS ON	LY. The BLM has been co	ontacted regarding this change.
	Make note of Delay status in comments section	III OI INIS IOTM - BI M annt	Oval of Rederal and Indian well
	operator changes should ordinarily take t	place prior to the division	on's approval, and before the
, l	completion of steps 5 through 9 below.		
Jec 5	Changes have been entered in the Oil and O	(E. WC P.	rogram)
11	Changes have been entered in the Oil and G	as Information System (3)	270) for each well listed above.
Let 6.	Cardex file has been updated for each well	listed above (20)	a version
4	and the appeared for each work	11sted 400ve. (10-5-96)	
<u>fic</u> 7.	Well file labels have been updated for each	well listed above. / 10-3-9/	\supset
V		210 3 14	•
pec 8.	Cardex file has been updated for each well Well file labels have been updated for each Changes have been included on the monthle distribution to Trust Lands. Soversign Lands	y "Operator, Address, and	d Account Changes" memo for
. //	distribution to Trust Lands, Sovereign Lands	s, UGS, Tax Commission,	etc. (10-3-96)
400			•
усС Э.	A folder has been set up for the Operator Cl	nange file, and a copy of the	his page has been placed there
	for reference during routing and processing	of the original documents	•

Form 3160-5 December 1989

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBNET IN TRIPLICATE
FORM APPROVED
Budget Bureau No. 1004-0135

BUREAU OF LAND MANAGEMENT	NO7 2 FEDERAL UTO 5059
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or re-entry a different reservoir. Use "Application for Permit: for such proposals."	6. If Indian, Allottee or Tribe Name BIV. OF OIL, GAS & MINING
1. Type of Well	7. If Unit or CA, Agreement Designation
Oil Gas X Other	N/A
2. Name of Operator	8. Well Name and No.
Rock Creek Land and Energy, Inc.	33-18 E CANYON UNIT
3. Address and Telephone No.	9. API Well No.
6206 South Highway 83, Franktown, CO 80116	43-019-1620300
4. Location of Well (Footage, Sec., T.R.M. or Survery Description)	Field and Pool, Exploratory Area
2576' FNL, 2440' FWL	Cedar Mountain/Cedar Mountain
NIME OF A 10 MIC DOES	11. County or Parish, State
NWSE SEC 18 - T16s-R25E	GRAND, UTAH
12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE	OF NOTICE REPORT OF OTHER DATA
22. CIECKITATION (6) TO MODERIE NATORE	OF NOTICE, KEFORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
TYPE OF SUBMISSION Notice of Intent Abandonment	TYPE OF ACTION Change of Plans
Notice of Intent Abandonment	Change of Plans
Notice of Intent Abandonment Recompletion	Change of Plans New Construction
Notice of Intent Abandonment Recompletion Subsequent Report Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Notice of Intent Abandonment Recompletion Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
Notice of Intent Abandonment Recompletion Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing Other Change (Note: Re	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off

markers and zones pertinent to this work.)*

Effective November 1, 1996, Burlington Resources Oil & Gas (formerly Meridian Oil Inc.), the prior operator of record, transfered all right title and interest in the 33-18 E Canyon Unit to Rock Creek Land and Energy, Inc., which is now considered to be Operator of the Unit, taking over actual operations November 15, 1996.

14. I hereby certify that the foregoing is true and correctly signed *BURLINGTON RESOURCES OIL & GAS	ct. Fitle	Kent Beers Attorney-in-Fact	Date	11/14/96
(This space for Federal or State office use)				
Approved By Condition of Approval, If any:	Title _		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Form 3160-5 December 1989

Signed

FORM APPROVED Budget Bureau No. 1004-0135

Expires September 30, 1990

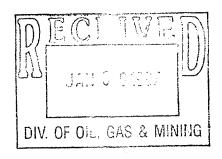
UNITED STATES DEPARTMENT OF THE INTERIOR

Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT OF OIL, GAS FEDERAL UTU05059 MINING SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or re-entry to N/A a different reservoir. Use "Application for Permit: for such proposals. Type of Well 7. If Unit or CA, Agreement Designation Oil Gas X Other N/A 2. Name of Operator Well Name and No. ROCK CREEK LAND AND ENERGY, INC. 33-18 E CANYON UNIT 3. Address and Telephone No. API Well No. 6206 SOUTH HIGHWAY 83, FRANKTOWN, CO 80116 43-019-1620300 4. Location of Well (Footage, Sec., T.R.M. or Survery Description) 10. Field and Pool, Exploratory Area 2576' FNL, 2440' FWL Cedar Mountain/Cedar Mountain 11. County or Parish, State NWSE SEC 18 - T16S-R25E GRAND, UTAH 12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Altering Casing Conversion to Injection Χ Change of Operator/Self Certification (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* EFFECTIVE NOVEMBER 1, 1996, BURLINGTON RESOURCES OIL & GAS COMPANY, THE PRIOR OPERATOR OF RECORD, TRANSFERED ALL RIGHT TITLE AND INTEREST IN THE 33-18 E CANYON UNIT TO ROCK CREEK LAND AND ENERGY, INC., WHICH IS NOW CONSIDERED TO BE OPERATOR OF THE UNIT. ROCK CREEK LAND AND ENERGY, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED UPON THE LEASED LANDS. BOND COVERAGE IS PROVIDED BY ST. PAUL FIRE & MARINE INSURANCE COMPANY. 14. I hereby certify that the foregoing is true and correct.

Assistant Field Manager, (This space for Federal 95 9 a Brate De Palmer Resource Management Approved By Condition of Approval, If any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

Rock Creek Land and Energy, Inc. Well No. 33-18E Canyon Unit NWSE Sec. 18, T. 16 S., R. 25 E. Grand County, Utah



CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Rock Creek Land and Energy, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1068 (Principle - Rock Creek Land and Energy, Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



ate of Uta DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Ted Stewart Executive Director

1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 James W. Carter Division Director 801-359-3940 (Fax) 801-538-7223 (TDD)

January 10, 1997

Rock Creek Land and Energy, Inc. 6206 South Highway 83 Franktown, Colorado 80116

East Canyon Unit 33-18 Well Located in Section 18, Township Re: 16 South, Range 25 East, Grand County, Utah.

Gentlemen:

In reviewing the operator change for the referenced well, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce Division of Corporations 160 East 300 South Salt Lake City, Utah 84111 (801)530-4849

Sincerely,

Lisha Cordova Admin. Analyst

Department of Commerce

D. T. Staley R. J. Firth Operator File(s)

	•							,	
Divi	sion o	f Oil, Gas and Minin	B					Routing	
OF	ER	ATOR CHAN	NGE WORKSHEET					1-LEC	6-11200
								2 -GLH	7-KDR Film
Att	ach a	all documentation	on received by the division	n regarding this	change.			3-DTS2 5	8-ŞJ V
Init	ial e	ach listed item v	when completed. Write N	V/A if item is no	ot applicable.			4-VLD	9-FILE
								5-RJF	
		ange of Oper signation of (rator (well sold) Operator	U	nation of Age ator Name Ch				
The	ope	erator of the	well(s) listed below	has changed	l, effective: _	11-1-96			ı
TO:	(ne	w operator)	ROCK CREEK LAND A	ND ENERGY	FROM: (al	d operator)	RIIRT.T	NGTON RESOU	RCES O&G
	(~-	- /	6206 S HWY 83		110111. (01	- ,		N A ST BLDG	
		(424,000)	FRANKTOWN CO 801	16		(address)	MIDLA		0-1810
		•	Phone:				Phone	: (915)688-	6800
	•		Account no. N5965	(1-9-97)				nt no. N767	
				(= 3 3 1)			710004	nt no. <u>1707</u>	<u> </u>
WEI	LL(S	S) attach addition	onal page if needed:						
Name	·E	AST CYN UNIT	C 33-18/CDMAPI: 43	-019-16203	Entity 9515	s 18 T	16S	R 25E Lease:	υ 05059
Name	· = :		API:		Entity:	- S = T		R Lease:	
Name	: <u> </u>		A DI.		Entity:	_ S T		R Lease:	
Name	_		API:		Entity: Entity: Entity:	_ S T		R Lease:	
Name	_		API:		Entity:	_ S T		R Lease:	
Name Name			API: API:		Entity:	- S T		R Lease:	
1 vaine			Ari.		Entity:	_ 3 1		R Lease:	
OPE	RA	TOR CHANG	GE DOCUMENTATI	ON					
fic	1.	(r649-8-10) (attach to th	Sundry or other le	gal docume	ntation has be	een receive	d from	the FORMI	ER operator
V									
ye.	2.	(r649-8-10) to this form	Sundry or other legal.	al document	ation has been	n received f	rom the	e NEW opera	ator (Attach
V.	2	001 ID 4	, , , ,						
pe.	. 3.	any wells in	uent of Commerce had Utah. Is the compa	iny registere	d with the sta	te? (yes/no	above 1	s not current _ If yes, sho	ly operating ow company
$\sqrt{}$	1				•			. 1*	Alain alan
<u>pr</u>	-4,	Make note of operator ch	N AND FEDERAL VOT BLM status in comanges should ordinated of steps 5 through 9	ments sectio arily take p	n of this form	. BLM app:	roval of	Federal and	Indian well
Lic	5.	Changes hav	e been entered in th	e Oil and G	as Informatio	n System (3	3270) fo	or each well l	isted above.
Lec	6.	Cardex file l) has been updated fo	r each well l	listed above. (1-9-97			
Lec	7.	Well file lab	els have been updat				?		
Lec.	8.	Changes have distribution	ve been included on to Trust Lands, Sove	the monthly creign Lands	y "Operator, A s, UGS, Tax C	Address, an Commission	d Acco	ount Changes [1-9-97]	s" memo for

OPERATO	OR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.
Λ	REVIEW
<u>Lee</u> 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>N/A</u> 2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
BOND V	ERIFICATION - (FEE WELLS ONLY)
MA 1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
/4c 2.	A copy of this form has been placed in the new and former operator's bond files.
	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
<u>N/A</u> 1.	NTEREST OWNER NOTIFICATION OF RESPONSIBILITY Copies of documents have been sent on to at Trust
	Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
FILMING	3
1.	All attachments to this form have been microfilmed. Today's date: 1-30-97.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
	The original of this form, and the original attachments are now being filed in the Operator Change file.
СОММЕ	NTS
970109	Blm/Moab agrv. 1-7-97.
· · · · · · · · · · · · · · · · · · ·	

• 0

Form 3160-5 (June 1990)

TED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993

5. Lease Designation and Serial No.

UTU-05059

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or re-entry to a different reservoir. -Use "APPLICATION FOR PERMIT-" for such proposals. 6. If Indian, Allottee or Tribe Name N/A SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Oil Well Gas Well Other N/A 2. Name of Operator 8. Well Name and No. **Burlington Resources Oil & Gas Company** 33-18 E Canyon Unit 3. Address and Telephone No. (915)688-9042 API Well No. P.O. Box 51810, Midland, TX 79710-1810 43-019-16203 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area Cedar Mountain/Cedar Mountain 2576' FNL, 2440' FWL (NWSE) Sec. 18-T16S-R25E 11. County or Parish, State **Grand County, UT** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Change of Operator Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Described Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1996, Rock Creek Land and Energy, Inc. took over operations of the subject well from Burlington Resources Oil & Gas Company. 14. I hereby certify that the foregoing is true and corre Signed Regulatory Compliance Supervisor Date March 12, 1997 Eileen Danni Dev (This space for Federal or State office use) Approved Title Date By Condition of Approval, If any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States

any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address: P.O. Box 3394 Billings, MT 59103-3394 (406) 245-5077 FAX 248-6321

Shipping Address: 100 North 27th Street Suite 650 Billings, MT 59101

August 6, 1998

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

RE: SUNDRY NOTICE - CHANGE OF OPERATOR

EAST CANYON GOVT. NO. 33-18 WELL

NWSE SECTION 18: T16S-R25E

GRAND COUNTY, UTAH

Gentlemen:

Enclosed is one Sundry Notice, in duplicate, notifying your office that Lone Mountain Production Company has assumed operation of the referenced well, effective August 1, 1998.

Field operations will be handled by our Grand Junction office. If you have any questions or need further information please call me at (406) 245-5077 or Joe Dyk at (970) 858-7546.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY

ans- Route

James G. Routson

President

Enclosure

Joe Dyk cc:

:::3160-5 :::1990)

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1034-0135

Expires: March 31, 1893

5 Lease Designation and Senal No.

U-05059

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allonge or Tribe Name

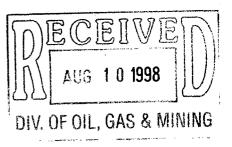
7. If Unit or CA, Agreement Designation

Oil X Gas Other		8. Well Name and No.
2. Name of Operator		East Canyon Govt #33-18
Lone Mountain Production Comp	anv	9. API Well No.
3. Address and Telephone No.		43-019-16203
P. O. Box 3394, Billings, Mon	tana 59103 (406) 245-5077	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D.		East Canyon
2576' FSL, 2440' FEL, Section (NW\(\frac{1}{4}\)SE\(\frac{1}{4}\)	18-T16S-R25E	11. County or Parish, State Grand County, Utah
 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice Graphics Final Abandonment Notice Graphics Final Abandonment Notice	Altering Casing X Other Change of Operator	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice	al denths for all markers and zones persinent to this work \#	-5 LL

Lone Mountain Production Company has assumed operations of the above referenced well, effective August 1, 1998. The former operator was Rock Creek Land and Energy Inc.

Bond coverage is provided by Lone Mountain's Statewide Oil & Gas BLM Bond No. UT0719.

Field Operations will be handled by our Grand Junction office.



Signed And a foregoing is true-and correct	_{Tide} President	Date 8/6/98
(This space for sederal or State office use) Approved by Conditions of approval, if any:	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fletitious or fraudulent statements or representations as to any matter within its jurisdiction.

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

BUREAU OF	5 Lease Designation and Serial No					
	U-05059					
SUNDRY NOTICES	6 If Indian, Allottee or Tribe Name					
Do not use this form for proposals to di						
USE "APPLICATION FO	PR PERMIT—" for such proposals					
CHRAIT	7. If Unit or CA, Agreement Designation					
	T IN TRIPLICATE					
I. Type of Well						
Well Well Other		8. Well Name and No.				
2. Name of Operator		East Canyon Govt #33-18				
Lone Mountain Production Comp 3. Address and Telephone No.	9. API Well No.					
·		43-019-16203				
P. O. Box 3394, Billings, Mon 4. Location of Well (Footage, Sec., T., R., M., or Survey D	itana 59103 (406) 245-5077	10. Field and Pool, or Exploratory Area				
		East Canyon				
2576' FSL, 2440' FEL, Section (NW4SE4)	1 18-1102-KZDE	11. County or Parish, State				
(11114364)		Connel Country Utob				
CUEOU ADDDODDIATE DOV	/	Grand County, Utah				
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Abandonment	Change of Pierre				
	Recompletion	Change of Plans New Construction				
Subsequent Report	Plugging Back	Non-Routine Fracturing				
	Casing Repair	Water Shut-Off				
Final Abandonment Notice	Altering Casing	Conversion to Injection				
	X Other Change of Operator	_ Dispose Water				
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled,				
5.10 subsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*	•				
lone Mountain Production Comp	oany has assumed operations of the abov	ve referenced well				
effective August 1, 1998. Th	e former operator was Rock Creek Land	and Fnergy Inc				
	per decimal vision of con Baile	and the gy inc.				
Bond coverage is provided by	Lone Mountain's Statewide Oil & Gas BL	M Bond No. UTO719.				
5. 3. 6	<u> </u>					
Field Operations will be hand	lled by our Grand Junction office.					
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	עום !	OF OIL, GAS & MINING				
4. I hereby certify that the foregoing is true and correct						
1 D-Vato	Procident	9/6/09				
Signed July 1	President Assistant Field Manager	Date				
(This space for Federal or State office use)		Allo -				
Approved by 1137 CO det (277)	lide	Date <u>AUG 1 1998</u>				
CC	ONDITIONS OF APPROVAL ATTACHED	·				
	ATTROVAL ATTACHED					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lone Mountain Production Company Well No. East Canyon 33-18 NWSE Sec. 18, T. 16 S., R. 25 E. Grand County, Utah Lease UTU05059

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Lone Mountain Production Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT0719 (Lone Mountain Production Company - Principal) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

ROCK CREEK LAND & ENERGY, INC. 6206 HIGHWAY 83 FRANKTOWN, CO 80116

303 688-4299

September 16, 1998

DECEIVE SEP 23 1998 DIV. OF OIL, GAS & MINING

State of Utah Division of Oil, Gas & Mining P. O. Box 145801 Salt Lake City, UT 84114-5801

Attention: Lisha Cordova

RE: Resignation of Operator

Well Name: East Canyon Unit 33-18

API: 43-019-162030000 2576 fsl, 2440 fel Lease No.s U-05059

> U-45929 (Seg.) U-40544 R-O-W

Township 16 South, Range 25 East

Section 18 Grand County, UT

Dear Ms. Cordova:

U. S. Department of the Interior Bureau of Land Management Moab District 82 E. Dogwood Avenue Moab, Utah 84532

RE: Surety Bond 400JS6325

Please be advised Rock Creek Land & Energy has sold all of its right, title and interest in the above referenced well and leases. The effective date of this sale is August 1, 1998. The following company now operates the subject well and is responsible for all royalty payments:

Lone Mountain Production Co. Suite 650 100 N. 27th Street Billings, MT 59101 (406) 245-5077

Mailing Address: P. O. Box 3394

Billings, MT 59103-3394

By copy of this letter, we are requesting the BLM to provide Rock Creek Land and Energy, Inc. a Release of Bond to be sent to us for our further handling with the Surety Company.

Should you have any questions, please contact me at 303-260-5022 or by writing me at the letterhead address. Thank you.

Sincerely,

T. W. Dyk President

TWD/hy

Cc: Lone Mountain Production Co.

Division	of Oil, Gas	and Mining

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-16 Ju	6-LEC USP
2=GLH/	7-KAS
3-1075 m	8-S1 i
4-VID	9-FILE
SIRB	
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TO: (nev	w operator)	LONE MOU	NTAIN I	PROD CO	FROM	: (old on	erator`	1	ROCK	CREE	K LAND	AND EN	IERGY
	(address) PO BOX 3394			FROM: (old operator) (address)				6206 S HWY 83 FRANKTOWN CO 80116					
	BILLINGS MT 59103												
		JAMES RO											-
		Phone:(-
		Account no). <u>N/2</u>	10					Acco	unt no.	<u>N5965</u>		-
WELL(S	S) attach addition	onal page if nee	eded:										
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	FOR INDIA note of BLM changes sho through 9 b	M status in o ould ordinar	comme	nts section of	of this form	. BLM a	approv	al of	Feder	al and	Indian	well op	erator
Lec 5.	Changes hav	ve been ente	red in t	he Oil and	Gas Inform	ation Sy	stem ((3270) for ea	ach we	ll listed	above.	
<u>1.1</u> 6.	Cardex file Well file lab	has been up	dated for	or each well	l listed abov	e.				1			
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1	Changes hav to Trust Lan	ds, Sovereig	gn Land	s, UGS, Tax	x Commissi	on, etc.	(8-17-	-98)					
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